*This checklist identifies the criteria to be satisfied before standing tubing with a worker in the derrick or on the tubular racking board during snubbing operations. Refer to IRP15[[1]](#footnote-1) Section 15.8.11 for more information.*

**Well Operations**

* No Hydrocarbons present at surface
* No workers on the tubing board when the tubing is pipe light
* No workers on the tubing board when stripping rams are required to stage tubing in/out of the well

**Primary Blow Out Preventers**

* All primary BOP’s have been pressure tested to jurisdictional regulations
* Primary pipe rams have a functional, tested and documented ram saver
* BOP configuration meets requirements of IRP 15 Snubbing Operations

**Egress System**

* Tubing board has a rear egress system in place that does not require the worker to disconnect from primary fall arrest equipment used during tripping operations
* Snubbing basket has egress systems in place that meets the criteria outlined in IRP15 section 15.8.3 Emergency Egress Systems

**Ram Saver**

* Audible alarm indicating secondary ram position change (open/close)
* Visual indicator on secondary ram position
* Throttle interrupt that cuts the rig throttle when secondary rams begin to close
* Ram Saver system is functional, tested and documented

**Slip Interlock**

* In place on all snubbing slips and heavy slips
* Slip Interlock in use, functional, tested and documented

**Tubing Isolation**

* Plug installed meets requirements found in IRP 15 with dual barrier
* Plug and seal integrity has been confirmed by a documented/recorded pressure test for 10 minutes

**Tubing Integrity**

* Number of joints to be snubbed is calculated and communicated to all workers
* Maximum stroke length to be used while snubbing has been calculated
* BOP and slip configuration has been confirmed to be acceptable for calculated buckling force exerted on the tubing string while snubbing
* Tubing type and grade has been confirmed acceptable for maximum well pressure expected, including surface pressure for buckling calculations and bottom hole pressure for resistance to buckling/collapse

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Working pressure (wellhead) |  |  | Number of joints to be snubbed |  |
| Plug Type Used |  |  | Tubing size and grade  |  |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| Service Rig Company & No. |  | Rig Manager (print) |  | Rig Manager (sign) |  | Date |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| Snubbing Service Provider & No. |  | Snubbing Supervisor (print) |  | Snubbing Supervisor (sign) |  | Date |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| Prime Contractor & Location |  | Wellsite Supervisor (print) |  | Wellsite Manager (sign) |  | Date |

1. IRPs are available from Energy Safety Canada at [www.energysafetycanada.com](http://www.energysafetycanada.com) [↑](#footnote-ref-1)